



Department of Energy
Southwestern Power Administration
One West Third Street
Tulsa, Oklahoma 74103-3502

May 7, 2018

NOTICE

To Customers and Interested Parties:

Southwestern Power Administration (Southwestern) has completed its 2018 Power Repayment Studies (PRS) for Southwestern's Sam Rayburn Dam. This year's PRS indicates that an increase in annual gross revenue of \$171,096 (3.75 percent) is necessary to recover all costs within the required repayment period.

However, this 3.75 percent increase falls within Southwestern's practice to defer, on a case-by-case basis, revenue adjustments for Sam Rayburn Dam if such adjustments are within plus-or-minus five percent. The deferral of a rate change provides for rate stability and savings on the administrative cost of implementation, as well as recognizes that the revenue sufficiency will be re-examined in the next year's PRS. Therefore, Southwestern's Administrator plans to defer the implementation of the 3.75 percent revenue increase for Sam Rayburn Dam and continue under the current rate schedule.

Southwestern will continue to work with our customers in preparing the 2019 PRS for Sam Rayburn Dam. If you have any comments or questions, please contact Alex Hodge at (918) 595-6703 or alex.hodge@swpa.gov or Stephanie Bradley at (918) 595-6676 or stephanie.bradley@swpa.gov.

Sincerely,

A handwritten signature in cursive script, appearing to read "Fritha Ohlson".

Fritha Ohlson
Director, Division of Resources and Rates



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Sincerely,

Fritha Ohlson
 Director, Division of Resources and Rates

- bcc: (e-mail)
- S1000 Office of the Administrator
- S1400 Liaison Office
- S2000 Office of Power Delivery
- S7100 Office of General Counsel
- S9000 Office of Corporate Operations
- S9100 Division of Power Marketing & Transmission Strategy

(Addressee List Attached)

File: S9400:(6640-SAM/CUST.NOT)
 S9400:AHodge:ajh:6703:050318:(R:\SYS\SAM2018\SAMCUSNOT18.docx)

8/5/3/18

CONCURRENCES	
RTG SYMBOL	9400
INITIAL/SIG.	<i>SW</i>
DATE	5/3/2018
RTG SYMBOL	9000
INITIAL/SIG.	<i>MSB</i>
DATE	5/3/2018
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